EE/CprE/SE 491 WEEKLY REPORT 6 11/18/2019-12/8/2019 Group number: 57 Project title: Impact of High Photo-Voltaic Penetration on Distribution Systems

Client &/Advisor: Dr. Venkataramana Ajjarapu

Team Members/Role: Kenneth Prell – Team Leader

Andrew Chaney – Project Engineer Daniel Riley – Assistant Project Engineer/Editor Thomas Coleman – Assistant Project Engineer/Document Architect

Weekly Summary

During this week we gave our preliminary presentation to Dr. Ajjarapu and Alok and continued work in simulating the 8400-node system

Past week accomplishments

• Finished 34-Bus system and injected PV into the system

Pending issues

- Simulate 8400-node system and inject PV into the system to test different types of control methods and distribution types
- \circ $\;$ Get network from Alliant Energy and start work on simulation and design
- 24-hour load profile
- Compare V-W to P-Q with PV

Individual contributions

Name	Individual		Hours
	Contributions	Hours this Session	<u>cumulative</u>
Daniel	NDA Progress, Attended	21	74.5
	EE 653 lectures, OpenDSS		
Andrew	OpenDSS	20	78
Kenneth	OpenDSS	20	76
Thomas	Attended EE 653 lectures,	24	75
	OpenDSS, Weekly		
	Reports		

Plans for the upcoming week

• Refine preliminary presentation with feedback from Dr. Ajjarapu and Alok for final presentation on Dec. 9.

Summary of weekly advisor meeting

- Send Blank NDA PDF to Alliant for signing, because the signed one is no good apparently... $^{()}$
- Check OpenDSS eventlog
- Try $V_{minp.u.} = 0.85$ on loads
- Tighten band after doing load profile
- Long distribution line: Put PV in the middle of the line
- Low voltage at end of long line needs more compression
- Voltage vs Wattage control
 - Non-constant PF I.e. reducing Q for same P-load.
 - o Do not exceed capacity of the inverter
 - Control P & Q S < kVa rating
- 44% of kVa rating available for Q control (1547 standard)
- Should have NDA soon
- Min solar penetration to control all nodes
- Life of regulators vs inverter
- Storage